

Table 16. PAD District III—Daily Average Supply and Disposition of Crude Oil and Petroleum Products, December 2001
(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 3,345	—	5,668	-32	-1,648	53	0	7,279	0	0
Natural Gas Liquids and LRGs	1,272	314	61	—	-51	-233	—	244	32	1,551
Pentanes Plus	183	—	56	—	-3	-23	—	87	0	172
Liquefied Petroleum Gases	1,089	314	5	—	-48	-209	—	157	32	1,380
Ethane/Ethylene	505	22	4	—	117	21	—	0	0	627
Propane/Propylene	366	336	1	—	-159	-105	—	0	27	623
Normal Butane/Butylene	66	-38	0	—	-2	-103	—	92	6	32
Isobutane/Isobutylene	152	-7	0	—	-4	-22	—	65	0	98
Other Liquids	46	—	178	—	-130	-61	—	218	25	-88
Other Hydrocarbons/Oxygenates	103	—	0	—	0	-26	—	112	17	0
Unfinished Oils	—	—	147	—	-6	-6	—	234	0	-88
Motor Gasoline Blend. Comp.	-57	—	31	—	-123	-28	—	-129	8	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	0
Finished Petroleum Products	60	7,879	268	—	-3,888	11	—	—	707	3,602
Finished Motor Gasoline	60	3,569	0	—	-2,208	-23	—	—	160	1,284
Reformulated	—	677	0	—	-401	51	—	—	0	225
Oxygenated	36	6	0	—	0	0	—	—	0	41
Other	25	2,886	0	—	-1,807	-73	—	—	160	1,017
Finished Aviation Gasoline	—	4	0	—	-4	-4	—	—	0	4
Jet Fuel	—	787	0	—	-567	-1	—	—	42	179
Naphtha-Type	—	0	0	—	0	0	—	—	5	-5
Kerosene-Type	—	787	0	—	-567	-1	—	—	37	184
Kerosene	—	36	0	—	-3	-13	—	—	(s)	46
Distillate Fuel Oil	—	1,837	12	—	-1,064	5	—	—	133	648
0.05 percent sulfur and under	—	1,362	(s)	—	-688	7	—	—	52	614
Greater than 0.05 percent sulfur ...	—	475	12	—	-376	-3	—	—	81	33
Residual Fuel Oil	—	313	66	—	18	13	—	—	131	253
Petrochemical Feedstocks ^e	—	308	190	—	-2	4	—	—	0	492
Special Naphthas	—	24	(s)	—	-2	4	—	—	2	16
Lubricants	—	124	0	—	-27	22	—	—	22	53
Waxes	—	11	(s)	—	0	(s)	—	—	1	10
Petroleum Coke	—	432	0	—	0	-19	—	—	214	238
Asphalt and Road Oil	—	95	0	—	-30	21	—	—	1	43
Still Gas	—	299	0	—	0	0	—	—	0	299
Miscellaneous Products	—	39	0	—	0	3	—	—	(s)	36
Total	4,724	8,193	6,175	-32	-5,717	-229	0	7,741	764	5,066

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."